

Orillia Power Distribution Corporation

TARIFF OF RATES AND CHARGES

Effective Date May 1, 2020 unless indicated otherwise

Implementation Date November 1, 2020 unless indicated otherwise

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2018-0270 and 2019-0061

RESIDENTIAL SERVICE CLASSIFICATION

This classification applies to an account taking electricity at 750 volts or less where the electricity is used exclusively in a separate metered living accommodation. Customers shall be residing in single-dwelling units that consist of a detached house or one unit of a semi-detached, duplex, triplex or quadruplex house, with a residential zoning. Separately metered dwellings within a town house complex or apartment building also qualify as residential customers. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

| | | |
|--|--------|--------|
| Service Charge | \$ | 27.93 |
| Rate Rider for Smart Meter Incremental Revenue Requirement - in effect until the effective date of the next cost of service-based rate order | \$ | 2.56 |
| Smart Metering Entity Charge - effective until December 31, 2022 | \$ | 0.57 |
| Rate Rider for Application of Tax Change (2020) - implementation May 1, 2020 and in effect until April 30, 2021 | \$ | (0.06) |
| Rate Rider for Hydro One Networks' Acquisition Agreement - effective and implemented September 1, 2020 and in effect until August 31, 2025 | \$ | (0.28) |
| Low Voltage Service Rate | \$/kWh | 0.0006 |
| Retail Transmission Rate - Network Service Rate | \$/kWh | 0.0058 |
| Retail Transmission Rate - Line and Transformation Connection Service Rate | \$/kWh | 0.0048 |

MONTHLY RATES AND CHARGES - Regulatory Component

| | | |
|--|--------|--------|
| Wholesale Market Service Rate (WMS) - not including CBR | \$/kWh | 0.0030 |
| Capacity Based Recovery (CBR) - Applicable for Class B Customers | \$/kWh | 0.0004 |
| Rural or Remote Electricity Rate Protection Charge (RRRP) | \$/kWh | 0.0005 |
| Standard Supply Service - Administrative Charge (if applicable) | \$ | 0.25 |

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GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

This classification refers to a non residential account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

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It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

| | | |
|--|--------|----------|
| Service Charge | \$ | 37.42 |
| Rate Rider for Smart Meter Incremental Revenue Requirement - in effect until the effective date of the next cost of service-based rate order | \$ | 7.48 |
| Smart Metering Entity Charge - effective until December 31, 2022 | \$ | 0.57 |
| Rate Rider for Hydro One Networks' Acquisition Agreement - effective and implemented September 1, 2020 and in effect until August 31, 2025 | \$ | (0.37) |
| Distribution Volumetric Rate | \$/kWh | 0.0165 |
| Rate Rider for Hydro One Networks' Acquisition Agreement - effective and implemented September 1, 2020 and in effect until August 31, 2025 | \$/kWh | (0.0002) |
| Low Voltage Service Rate | \$/kWh | 0.0006 |
| Rate Rider for Application of Tax Change (2020) - implementation May 1, 2020 and in effect until April 30, 2021 | \$/kWh | (0.0001) |
| Retail Transmission Rate - Network Service Rate | \$/kWh | 0.0048 |
| Retail Transmission Rate - Line and Transformation Connection Service Rate | \$/kWh | 0.0046 |

MONTHLY RATES AND CHARGES - Regulatory Component

| | | |
|--|--------|--------|
| Wholesale Market Service Rate (WMS) - not including CBR | \$/kWh | 0.0030 |
| Capacity Based Recovery (CBR) - Applicable for Class B Customers | \$/kWh | 0.0004 |
| Rural or Remote Electricity Rate Protection Charge (RRRP) | \$/kWh | 0.0005 |
| Standard Supply Service - Administrative Charge (if applicable) | \$ | 0.25 |

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GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION

This classification applies to a non residential account whose average monthly maximum demand used for billing purposes is equal to or greater than, or is forecast to be equal to or greater than, 50 kW but less than 5,000 kW. Class A and Class B consumers are defined in accordance with O.Reg.429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

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Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to WMP, customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

| | | |
|--|-------|----------|
| Service Charge | \$ | 340.60 |
| Rate Rider for Hydro One Networks' Acquisition Agreement - effective and implemented September 1, 2020 and in effect until August 31, 2025 | \$ | (3.41) |
| Distribution Volumetric Rate | \$/kW | 3.5825 |
| Rate Rider for Hydro One Networks' Acquisition Agreement - effective and implemented September 1, 2020 and in effect until August 31, 2025 | \$/kW | (0.0358) |

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| Low Voltage Service Rate | \$/kW | 0.2230 |
| Rate Rider for Application of Tax Change (2020) - implementation May 1, 2020 and in effect until April 30, 2021 | \$/kW | (0.0130) |
| Retail Transmission Rate - Network Service Rate | \$/kW | 2.1472 |
| Retail Transmission Rate - Line and Transformation Connection Service Rate | \$/kW | 1.8103 |

MONTHLY RATES AND CHARGES - Regulatory Component

| | | |
|--|--------|--------|
| Wholesale Market Service Rate (WMS) - not including CBR | \$/kWh | 0.0030 |
| Capacity Based Recovery (CBR) - Applicable for Class B Customers | \$/kWh | 0.0004 |
| Rural or Remote Electricity Rate Protection Charge (RRRP) | \$/kWh | 0.0005 |
| Standard Supply Service - Administrative Charge (if applicable) | \$ | 0.25 |

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UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification applies to an account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, etc. The level of the consumption will be agreed to by the distributor and the customer, based on detailed manufacturer information/documentation with regard to electrical consumption of the unmetered load or periodic monitoring of actual consumption. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

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MONTHLY RATES AND CHARGES - Delivery Component

| | | |
|---|--------|----------|
| Service Charge (per connection) | \$ | 10.59 |
| Distribution Volumetric Rate | \$/kWh | 0.0095 |
| Low Voltage Service Rate | \$/kWh | 0.0006 |
| Rate Rider for Application of Tax Change (2020) - implementation May 1, 2020 and in effect until April 30, 2021 | \$/kWh | (0.0001) |
| Retail Transmission Rate - Network Service Rate | \$/kWh | 0.0048 |
| Retail Transmission Rate - Line and Transformation Connection Service Rate | \$/kWh | 0.0046 |

MONTHLY RATES AND CHARGES - Regulatory Component

| | | |
|--|--------|--------|
| Wholesale Market Service Rate (WMS) - not including CBR | \$/kWh | 0.0030 |
| Capacity Based Recovery (CBR) - Applicable for Class B Customers | \$/kWh | 0.0004 |
| Rural or Remote Electricity Rate Protection Charge (RRRP) | \$/kWh | 0.0005 |
| Standard Supply Service - Administrative Charge (if applicable) | \$ | 0.25 |

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SENTINEL LIGHTING SERVICE CLASSIFICATION

This classification refers to accounts that are unmetered lighting load supplied to a sentinel light. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

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MONTHLY RATES AND CHARGES - Delivery Component

| | | |
|--|-------|----------|
| Service Charge (per connection) | \$ | 3.88 |
| Distribution Volumetric Rate | \$/kW | 10.1477 |
| Low Voltage Service Rate | \$/kW | 0.1698 |
| Rate Rider for Application of Tax Change (2020) - implementation May 1, 2020 and in effect until April 30, 2021 | \$/kW | (0.0709) |
| Retail Transmission Rate - Network Service Rate | \$/kW | 1.5898 |
| Retail Transmission Rate - Line and Transformation Connection Service Rate | \$/kW | 1.3781 |

MONTHLY RATES AND CHARGES - Regulatory Component

| | | |
|--|--------|--------|
| Wholesale Market Service Rate (WMS) - not including CBR | \$/kWh | 0.0030 |
| Capacity Based Recovery (CBR) - Applicable for Class B Customers | \$/kWh | 0.0004 |
| Rural or Remote Electricity Rate Protection Charge (RRRP) | \$/kWh | 0.0005 |
| Standard Supply Service - Administrative Charge (if applicable) | \$ | 0.25 |

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STREET LIGHTING SERVICE CLASSIFICATION

This classification applies to an account for roadway lighting with a Municipality, Regional Municipality, Ministry of Transportation and private roadway lighting, controlled by photo cells. The consumption for these customers will be based on the calculated connected load times the required lighting times established in the approved Ontario Energy Board street lighting load shape template. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

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MONTHLY RATES AND CHARGES - Delivery Component

| | | |
|---|-------|----------|
| Service Charge (per connection) | \$ | 4.56 |
| Distribution Volumetric Rate | \$/kW | 15.1656 |
| Low Voltage Service Rate | \$/kW | 0.1663 |
| Rate Rider for Application of Tax Change (2020) - implementation May 1, 2020 and in effect until April 30, 2021 | \$/kW | (0.0646) |
| Retail Transmission Rate - Network Service Rate | \$/kW | 1.5816 |
| Retail Transmission Rate - Line and Transformation Connection Service Rate | \$/kW | 1.3498 |

MONTHLY RATES AND CHARGES - Regulatory Component

| | | |
|--|--------|--------|
| Wholesale Market Service Rate (WMS) - not including CBR | \$/kWh | 0.0030 |
| Capacity Based Recovery (CBR) - Applicable for Class B Customers | \$/kWh | 0.0004 |
| Rural or Remote Electricity Rate Protection Charge (RRRP) | \$/kWh | 0.0005 |
| Standard Supply Service - Administrative Charge (if applicable) | \$ | 0.25 |

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STANDBY POWER SERVICE CLASSIFICATION

This classification applies to an account with load displacement facilities that contracts with the distributor to provide emergency standby power when its load displacement facilities are not in operation. The level of billing demand will be agreed to by the distributor and the customer, based on detailed manufacturer information/documentation such as nameplate rating of the load displacement facility. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

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MONTHLY RATES AND CHARGES - Delivery Component - APPROVED ON AN INTERIM BASIS

| | | |
|---|-------|--------|
| Distribution Volumetric Rate - \$/kW of contracted amount | \$/kW | 1.0713 |
|---|-------|--------|

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microFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Independent Electricity System Operator's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

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MONTHLY RATES AND CHARGES - Delivery Component

| | | |
|----------------|----|------|
| Service Charge | \$ | 4.55 |
|----------------|----|------|

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ALLOWANCES

| | | |
|---|-------|--------|
| Transformer Allowance for Ownership - per kW of billing demand/month | \$/kW | (0.60) |
| Primary Metering Allowance for Transformer Losses - applied to measured demand & energy | % | (1.00) |

SPECIFIC SERVICE CHARGES

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Customer Administration

| | | |
|--|----|-------|
| Easement letter - letter request | \$ | 89.67 |
| Easement letter - web request | \$ | 25.00 |
| Returned cheque charge | \$ | 7.00 |
| Account set up charge/change of occupancy charge (plus credit agency costs, if applicable) | \$ | 38.00 |
| Special meter reads (retailer requested off-cycle read) | \$ | 90.00 |
| Meter dispute charge plus Measurement Canada fees (if meter found correct) | \$ | 30.00 |

Non-Payment of Account (see Note 1)

| | | |
|---|----|--------|
| Late payment - per month (effective annual rate 19.56% per annum or 0.04896% compounded daily rate) | % | 1.50 |
| Collection - reconnect at meter - during regular hours | \$ | 65.00 |
| Collection - reconnect at meter - after regular hours | \$ | 185.00 |
| Collection - reconnect at pole - during regular hours | \$ | 185.00 |
| Collection - reconnect at pole - after regular hours | \$ | 415.00 |

Other

| | | |
|---|----|--------------|
| Service call - customer owned equipment - during regular hours | \$ | 210.00* |
| Service call - customer owned equipment - after regular hours | \$ | 775.00* |
| Temporary service install & remove - overhead - no transformer | \$ | Actual Costs |
| Temporary service install & remove - underground - no transformer | \$ | Actual Costs |
| Temporary service install & remove - overhead - with transformer | \$ | Actual Costs |
| Specific charge for access to power poles - telecom | \$ | 44.50 |
| Reconnect completed after regular hours (customer/contract driven) - at meter | \$ | 245.00 |
| Reconnect completed after regular hours (customer/contract) driven) - at pole | \$ | 475.00 |
| Additional service layout fee - basic/complex (more than one hour) | \$ | 577.91 |
| Pipeline crossings | \$ | 2,430.28 |
| Water crossings | \$ | 3,618.57 |

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| | | |
|--|----|--|
| Railway crossings | \$ | 4,830.33 plus Railway Feedthrough Costs |
| Overhead line staking per meter | \$ | 4.30 |
| Underground line staking per meter | \$ | 3.09 |
| Subcable line staking per meter | \$ | 2.70 |
| Central metering - new service <45 kw | \$ | 100.00 |
| Conversion to central metering <45 kw | \$ | 1,572.92 |
| Conversion to central metering >=45 kw | \$ | 1,472.92 |
| Connection impact assessments - net metering | \$ | 3,239.70 |
| Connection impact assessments - embedded LDC generators | \$ | 2,921.93 |
| Connection impact assessments - small projects <= 500 kw | \$ | 3,315.83 |
| Connection impact assessments - small projects <= 500 kw, simplified | \$ | 2,001.42 |
| Connection impact assessments - greater than capacity allocation exempt projects - capacity allocation required projects | \$ | 8,765.05 |
| Connection impact assessments - greater than capacity allocation exempt projects - TS review for LDC capacity allocation required projects | \$ | 5,817.80 |
| Specific charge for access to power poles - LDC | \$ | see below |
| Specific charge for access to power poles - generators | \$ | see below |
| Specific charge for access to power poles - municipal streetlights | \$ | 2.04 |
| Sentinel light rental charge | \$ | 10.00 |
| Sentinel light pole rental charge | \$ | 7.00 |

*Base Charge only. Additional work on equipment will be based on actual costs.

Specific Charge for LDCs Access to the Power Poles (\$/pole/year)

| | | |
|---------------------------------|----|--------|
| LDC rate for 10' of power space | \$ | 87.90 |
| LDC rate for 15' of power space | \$ | 105.48 |
| LDC rate for 20' of power space | \$ | 117.20 |
| LDC rate for 25' of power space | \$ | 125.57 |
| LDC rate for 30' of power space | \$ | 131.85 |
| LDC rate for 35' of power space | \$ | 136.73 |
| LDC rate for 40' of power space | \$ | 140.64 |
| LDC rate for 45' of power space | \$ | 143.83 |
| LDC rate for 50' of power space | \$ | 146.50 |
| LDC rate for 55' of power space | \$ | 148.75 |
| LDC rate for 60' of power space | \$ | 150.68 |

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Specific Charge for Generator Access to the Power Poles (\$/pole/year)

| | | |
|---------------------------------------|----|--------|
| Generator rate for 15' of power space | \$ | 105.48 |
| Generator rate for 20' of power space | \$ | 117.20 |
| Generator rate for 25' of power space | \$ | 125.57 |
| Generator rate for 30' of power space | \$ | 131.85 |
| Generator rate for 35' of power space | \$ | 136.73 |
| Generator rate for 40' of power space | \$ | 140.64 |
| Generator rate for 45' of power space | \$ | 143.83 |
| Generator rate for 50' of power space | \$ | 146.50 |
| Generator rate for 55' of power space | \$ | 148.75 |
| Generator rate for 60' of power space | \$ | 150.68 |

NOTES

1. Ontario Energy Board Rate Order EB-2017-0183, issued on March 14, 2019, identifies changes to the Non-Payment of Account Service Charges effective July 1, 2019.

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RETAIL SERVICE CHARGES (if applicable)

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity.

| | | |
|--|----------|-----------|
| One-time charge, per retailer, to establish the service agreement between the distributor and the retailer | \$ | 102.00 |
| Monthly fixed charge, per retailer | \$ | 40.80 |
| Monthly variable charge, per customer, per retailer | \$/cust. | 1.02 |
| Distributor-consolidated billing monthly charge, per customer, per retailer | \$/cust. | 0.61 |
| Retailer-consolidated billing monthly credit, per customer, per retailer | \$/cust. | (0.61) |
| Service Transaction Requests (STR) | | |
| Request fee, per request, applied to the requesting party | \$ | 0.51 |
| Processing fee, per request, applied to the requesting party | \$ | 1.02 |
| Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party | | |
| Up to twice a year | \$ | no charge |
| More than twice a year, per request (plus incremental delivery costs) | \$ | 4.08 |
| Notice of switch letter charge, per letter (unless the distributor has opted out of applying the charge as per the Ontario Energy Board's Decision and Order EB-2015-0304, issued on February 14, 2019) | \$ | 2.04 |

LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

| | |
|---|--------|
| Total Loss Factor - Secondary Metered Customer < 5,000 kW | 1.0561 |
| Total Loss Factor - Primary Metered Customer < 5,000 kW | 1.0455 |